



CHG:
*Today's Lowest-Cost Biofuel
Process*

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Genifuel

Overview of Gasification Process

- **Catalytic Hydrothermal Gasification (CHG) is a wet process (up to 90% water) which produces methane in a single step**
- **Feedstock is any organic material made into slurry**
- **Reactions are fast (< 1 hour) and complete (>99%)**
- **Process developed over 30-year period at Pacific Northwest National Laboratory (PNNL), a DOE National Lab, by Doug Elliott and others**
- **Genifuel is licensed for commercialization**
- **Member of NAABB consortium to gasify algae**

Energy from CHG Gas Production

- **Gas produced is mostly methane and carbon dioxide; no nitrogen, sulfur or siloxanes**
- **Gas can be burned directly as medium-heat fuel**
 - App. 24 MJ/m³ (620 BTU/ft³)
 - Engines, turbines, and fuel cells can accept this gas
- **Alternatively, can remove CO₂ to get pure methane (renewable natural gas or RNG)**
 - App. 38 MJ/m³ energy content (1020 BTU/ft³)
- **Gasifier is compact and can be co-located at the feedstock source to reduce transport of wet stock**

Feedstocks

- **In the wet slurry, water carries the solids and is also a reactant**
- **Operation at 21 MPa (3,000 psi) and 350°C (660°F)**
- **Solids in slurry can be between 1% and 40%, but optimum range is between 10% and 20%**
 - Feedstocks in this range flow well, can be pumped easily, and allow for better sizing of machinery

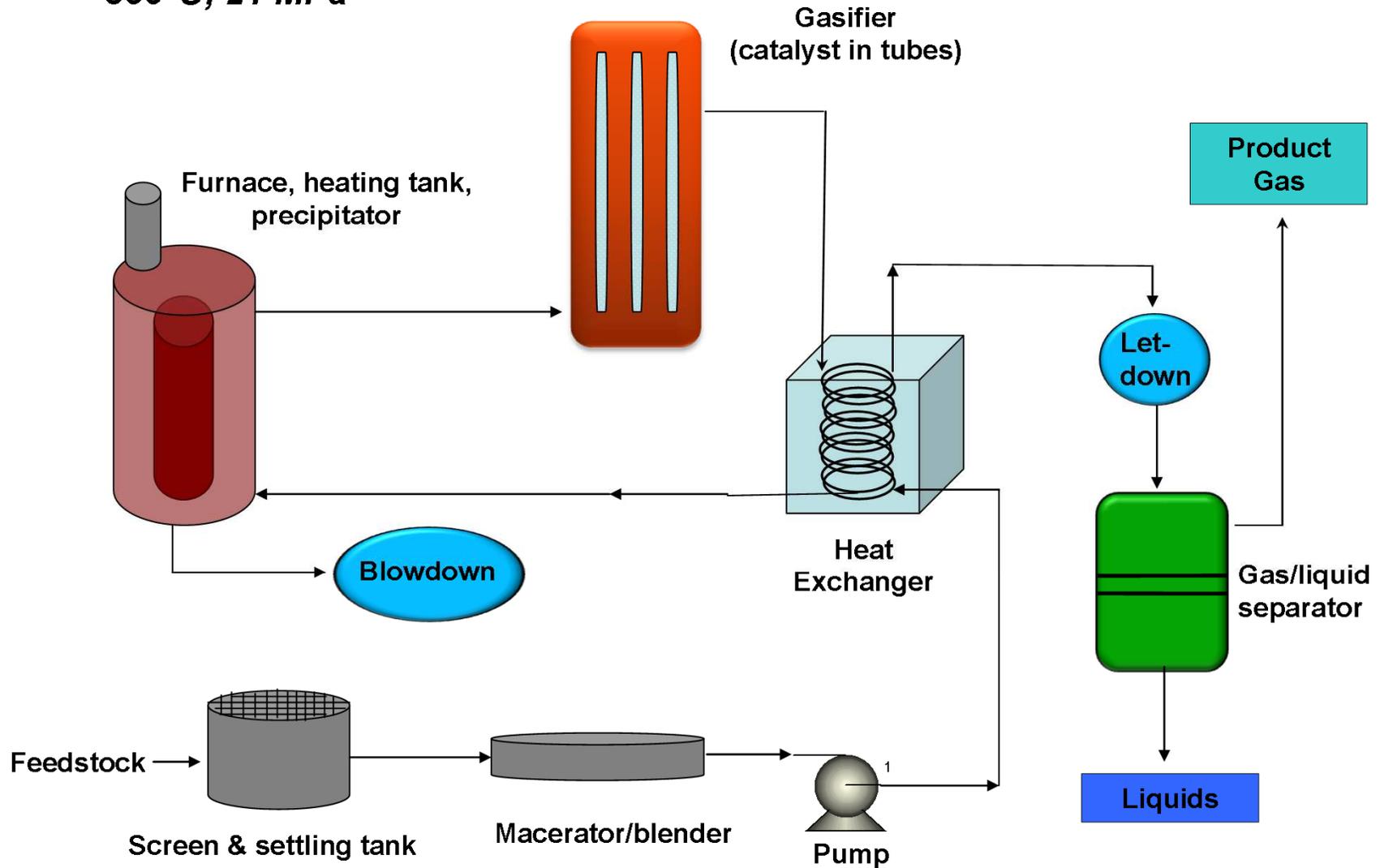
Feedstocks (cont.)

- **Wide variety of wet feedstocks are usually available in large quantities**
- **Algae is an ideal feedstock material—easy to make into slurry**
 - Lipid-extracted algae (LEA) can be used, giving a second fuel stream in addition to lipid-based fuels

Simplified Process Diagram

Genifuel Gasifier Block Diagram

350°C; 21 MPa



Skid-Mounted Gasifier Test Unit



CHG Pilot Plant Design

- **Current design for Pilot Plant will gasify 10 metric tons of wet biomass/day at 15% solids**
 - Follow-on design will be 10x larger
- **This size will produce 500 m³ (18,000 ft³) of net methane (after 10% internal use) per day**
 - This amount of methane will power a 100 kWe generator 24 hours/day
 - Or could store gas and generate 200 kWe for 12 h/d
- **At 30 g/m²/d productivity, algae feedstock would require 4.5 ha (11 acres) of ponds to supply feed**

CHG Value Addition to Algae Biofuels

- **If harvest 2 t/d dry algae with 25% lipids, then:**
 - Lipid production is 500 kg/d, or 143 gal/d
 - Lipid-Extracted Algae (LEA) is 1.5 t/d dry mass
- **CHG will yield 500 m³/d net product methane from 1.5 t/d dry LEA mass**
- **Value of the products:**
 - Lipid value @ \$3.00/gal = \$429/d
 - Methane yields electricity @ \$0.12/kWh = \$261/d
- **Therefore, CHG increases biofuel value by 60%**

CHG Energy Bonus to Algae Biofuels

- **For same conditions as previous slide:**
- **Algae oil produces 143 gallons of biodiesel**
 - Energy content = 16.9 million BTU's
- **Remaining algae biomass (LEA) produces 500 m³ of net methane**
 - Energy content = 18.0 million BTU's
- **Therefore gasification of algae biomass more than doubles energy production from harvested algae**

Cost of CHG Methane vs. Algae Lipids

- **Cost of biodiesel from algae**
 - Now: \$30 - \$300 per gallon (hard to get real data)
 - 3-5 years: \$10 per gallon
 - 5-10 years: \$3 per gallon
 - Note: Some algae biodiesel companies forecast a shorter timeframe for their cost reductions
- **Cost of CHG Methane**
 - Now: App. \$1 per GGE (gallon of gasoline equivalent)

Scope of Algae Biofuels

- **If algae were used to produce 5% of US liquid fuel use, then would need to produce:**
 - 5% x 200 billion gallons per year = 10 billion gal/y
 - This is roughly the scope of corn ethanol production
- **If algae productivity is:**
 - Algae growth 30 g/m²/d average for full year
 - Lipid fraction is 25% of the algal mass
- **Then**
 - Would need 1.2 million hectares or 3 million acres of algae ponds (4,700 square miles of ponds).

Feedstocks

- **Beer fermentation bottoms**
- **Corn ethanol fermentation bottoms**
- **Food processing plant wastes**
- **Algae fuel residuals (lipid-extracted algae)**
- **Water weeds from remediation programs**
- **Dairy wastes (manure, processing wastes)**
- **Wastewater solids**
- **Many others**

CHG World Feedstocks

Electricity Production in TWh*

FEEDSTOCK	WORLD	USA
Cattle Manure	280	18
Dairy Cow Manure	140	9
Pig Manure	112	7
Food Proc. Waste	382	67
Algae Bottoms	254	57
Wastewater Solids	21	8
Beer Bottoms	10	2
Other**	18	7
TOTAL	1,218	175

* TWh is terawatt hours. Terawatt = 1×10^{12} watt; assumes 42% efficiency

** Other includes barley ethanol bottoms, water plant remediation, etc.

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CHG Potential Output in Perspective

- **Worldwide CHG production could equal (2010):**
 - 8.2% of fossil natural gas production
 - 6.3% of electricity production
 - 3.5 times the electricity produced by wind
- **Like wind, the source of energy (feedstock) is free, or in many cases even less since it avoids costs of disposal and/or environmental cleanup of wastes**
- **CHG power is base load and dispatchable--higher value than wind power**
- **Production is highly distributed throughout world**

Other Gasification Technologies

- **Two existing technologies also provide alternate forms of gasification**
 - Anaerobic Digestion (Biogas)
 - Thermal Gasification to Synthesis Gas (Syngas)
- **Both differ in significant ways from CHG, with CHG offering a number of process advantages**
- **Additional advantage of CHG is that plant nutrients in the feedstock are recovered and can be recycled for new growth (i.e. fertilizer)**

CHG Compared to Anaerobic Digestion

COMPARISON	CHG	AD
Organic Conversion	>99%	40-50%
Dwell Time	< 1 hour	20-40 days
Material Remaining	Almost none	50-60% of feedstock
Quality of Effluent	Sterile	Not Sterile
Size	Small	Very Large
Operation	Consistent, Stable	Hard to Balance

CHG Compared to Syngas Gasification

COMPARISON	CHG	SYNGAS
Feedstock	Wet	Dry
Temperature	350°C	850°C
Gas Produced	Methane (CH₄, CO₂)	Syngas (H₂, CO, CO₂)
Tars	No	Yes
Size	Small	Large
Energy Yield	90%	60%

CHG Conclusion

- **Best method available today to make renewable fuel or electricity from wet biomass**
- **Makes substantial contribution to energy balance**
- **Based on more than 30 years of well-documented development and tested with many feedstocks**
- **Performance will be documented through NAABB consortium**